# **APPIA ENERGY CORP.**

## MANAGEMENT'S DISCUSSION AND ANALYSIS

For the three and six months ended March 31, 2015

## APPIA ENERGY CORP.

## Management's Discussion and Analysis – March 31, 2015 As of May 27, 2015

The following management's discussion and analysis ("MD&A") of the financial condition and results of operations of Appia Energy Corp. ("Appia" or the "Company") constitutes management's review of the factors that affected the Company's financial and operating performance for the three and six months ended March 31, 2015. The MD&A was prepared as of May 27, 2015 and should be read in conjunction with the unaudited condensed interim financial statements ("Financial Statements") of the Company for the three and six months ended March 31, 2015, and the audited financial statements for the year ended September 30, 2014, including the notes thereto. Unless otherwise stated, all amounts discussed herein are denominated in Canadian dollars. These Financial Statements of the Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as described in Note 2 to the Financial Statements. For further Information regarding the accounting policies used in the preparation of these Financial Statements readers should refer to the Company's annual financial statements for the year ended September 30, 2014.

## **Executive Summary**

## Corporate

Appia became an unlisted reporting issuer in British Columbia, Alberta, Saskatchewan and Ontario on the approval of its prospectus dated December 12, 2012.

On June 16, 2014, the Company received approval of the listing of its common shares on the Canadian Securities Exchange and was listed for trading on June 19, 2014 under the trading symbol "API".

The Listing Statement, which contains information on the Company's structure, financial history and the details of its property holdings can be found on the Company's website, <a href="https://www.appiaenergy.ca">www.appiaenergy.ca</a>.

Appia is a Canadian mineral exploration company with a primary focus on Uranium and Rare Earth Elements, holding a 100% mineral rights interest in 13,008 hectares (32,143 acres) located near the town of Elliot Lake. The Company now holds a 100% mineral rights interest in 68,981 hectares (170,453 acres) in Saskatchewan and a 90% interest in an additional 5,060 hectares (12,503 acres) which is part of its Alces Lake Property in the Athabasca Basin. In total, the Alces Lake property consists 11,326 contiguous hectares (27,987 acres). Appia's other holdings are located primarily in the Athabasca Basin.

#### Ontario

The National Instrument 43-101 ("NI 43-101") report on the Elliot Lake properties completed in 2013 incorporated a new concept of simultaneously mining a nine metre high underground zone, including the existing Rare Earth Elements ("REEs") in the Upper Reef, Intermediate Quartzite and the Lower Reef. With the REE content by weight being over six times the uranium content, the economic value of the mineralized zone has been greatly enhanced. A significant portion of the previously categorized Inferred Resources was upgraded to Indicated Resources, and additional resources were defined.

More work to expand the Resources at Teasdale and the preparation of a Preliminary Economic Analysis of the project will be contingent on an improved price for uranium and a clearer picture of supply and demand for REEs.

Appia Energy Corp. -1 - March 31, 2015

#### Saskatchewan

The Athabasca Basin of Saskatchewan is receiving a great deal of attention because of recent successful exploration results on uranium prospects by a number of companies. In September 2013 a six person team commissioned by the Company, discovered a new area of REE mineralization, plus uranium and thorium on claims south of Alces Lake. The zone is designated as the "Ivan Zone" and is located 125 metres northeast of the historical trenches. Outcrop and boulder train samples recorded radioactivity levels in excess of 56,000 cps. Samples from the outcrops and boulder trains have been assayed and reflect moderate to highly anomalous rare earth elements. Total REEs in 12 samples range from 1.1% to 35.7% by weight. Details of the laboratory analyses for individual elements were reported in the Company's news release on the Ivan Zone on May 22, 2014.

The overall results are very encouraging and the Company is planning further work on the claims, including an airborne survey of the Alces Lake claims.

## **Exploration and Evaluation Assets**

## Ontario Properties:

Appia holds over 13,008 hectares (32,143 acres) encompassing five mineralized zones in the Elliot Lake area of northern Ontario. The zones are called Teasdale, Banana Lake, Canuc, Bouck Lake and Buckles Lake. Since the inception of mining, the Elliot Lake area has produced over 300 M lbs. of U<sub>3</sub>O<sub>8</sub> and is the only mining camp in Canada with significant historical commercial REE production.

#### Teasdale Lake Zone

The following two tables set out the resources reported in the NI 43-101 report entitled "Update Report on the Appia Energy Corp. Uranium-Rare Earth Property, Elliot Lake District, North-Central Ontario, Canada," by Watts Griffis and McOuat ("WGM") dated July 30, 2013 which has been filed on SEDAR (<a href="www.sedar.com">www.sedar.com</a>). It should be noted that the contents for the rare earth components are for rare earth metals, whereas it has become more common to report the contents as equivalent rare earth oxides, which results in an average increase of approximately 46% for the oxides versus the metallic form.

Table 1
Summary of Teasdale Zone Uranium and Rare Earth Mineral Resource Estimate

Zone	Tonnes ('000)	Tons ('000)	TREE (lbs/ton)	U <sub>3</sub> O <sub>8</sub> (lbs/ton)	Average Thickness (m)	Contained TREE ('000 lbs)	Contained U <sub>3</sub> O <sub>8</sub> ('000 lbs)	
INDICATED R	Indicated Resources							
UR	6,733	7,422	4.20	0.484	4.61	31,199	3,593	
IQ	3,006	3,314	1.98	0.259	2.27	6,578	0.857	
LR	3,355	3,699	2.68	0.958	2.60	9,912	3,544	
Total	13,095	14,435	3.30	0.554	9.48	47,689	7,995	
INFERRED R	ESOURCES							
UR	18,326	20,201	3.87	0.421	4.33	78,080	8,498	
IQ	10,209	11,254	1.64	0.184	2.78	18,464	2,070	
LR	9,972	10,992	3.33	0.869	2.71	36,631	9,564	
Total	38,507	42,447	3.14	0.474	9.82	133,175	20,115	

Appia Energy Corp. - 2 - March 31, 2015

.

Note: 1. Mineral Resources effective 30 July, 2013

- 2. Mineral Resources are estimated at a cut-off value of \$100 per tonne, using a uranium price of US\$70/lb U<sub>3</sub>O<sub>8</sub>, a TREE price of \$78/kg, and a C\$:US\$ exchange rate of 1:0.9. TREE includes all the REE elements from lanthanum to lutetium plus yttrium.
- 3. Mineral Resources which are not Mineral Reserves do not have demonstrated economic viability. The estimate of Mineral Resources may be materially affected by environmental, permitting, legal, title, taxation, socio-political, marketing, or other relevant issues. There are no known specific problems at this date.
- 4. The quantity and grade of reported Inferred Resources in this estimation are uncertain in nature and there has been insufficient exploration to define these Inferred Resources as an Indicated or Measured Mineral Resource and it is uncertain if further exploration will result in upgrading them to an Indicated or Measured Mineral Resource category.
- 5. The Mineral Resources were estimated using the Canadian Institute of Mining, Metallurgy and Petroleum standards on Mineral Resources and Reserves, Definitions and Guidelines prepared by the CIM Standing Committee on Reserve Definitions and adopted by CIM Council December 11, 2005.
- 6. Specific Gravity of 2.85 tonnes/m³ (or 3.14 tons/m³) was used.
- 7. Indicated amounts may not precisely sum due to rounding.

Table 2
Individual REE Resource Grade Composition Summary

Zono		Light F	REE (g	rams/	(tonne	)	Heavy REE (grams/tonne)									
Zone	La	Се	Pr	Nd	Sm	Eu	Gd	Tb	Dy	Но	Er	Tm	Yb	Lu	Hf	Υ
INDICATED	Indicated Resources															
UR	540	951	93.9	313	51.7	1.9	32.8	3.9	17.2	2.7	7.0	0.9	5.5	0.8	6.8	72.9
IQ	256	452	44.9	148	24.4	1.0	14.7	1.8	7.7	1.2	3.1	0.4	2.5	0.4	3.6	30.6
LR	332	596	59.4	201	35.1	1.7	23.2	3.0	14.2	2.3	5.9	8.0	4.5	0.6	3.3	58.1
Average	422	745	73.8	247	41.1	1.7	26.2	3.2	14.3	2.3	5.8	8.0	4.6	0.7	5.2	59.4
INFERRED	Inferred Resources															
UR	498	876	85.9	285	47.2	1.8	29.3	3.5	15.9	2.5	6.5	0.9	5.3	0.8	6.8	67.9
IQ	213	374	37.0	122	20.0	8.0	12.3	1.4	6.4	1.0	2.6	0.4	2.2	0.3	3.3	26.5
LR	417	747	73.9	249	43.4	1.9	28.5	3.6	16.4	2.6	6.6	0.9	5.2	0.7	4.5	66.4
Average	401	709	69.9	232	39.0	1.6	24.6	3.0	13.5	2.1	5.5	0.7	4.4	0.6	5.3	56.5

#### Historical Estimates

Table 3 1979 Historical  $U_3O_8$  Estimates on Appia's Elliot Lake Properties

<u>Zone</u>	<b>Quantity</b>	<u>Grade</u>	Contained U <sub>3</sub> O <sub>8</sub>	
	(tons)	(lbs $U_3O_8$ /ton)	(lbs)	
Teasdale Lake Zone	17,458,200	1.206	20,787,200	
Buckles Zone	42,800,000	0.38	16,264,000	
(Gemico Block #3)				
Bouck Zone	20,700,000	0.75	15,525,000	
(Gemico Block #10)				
Banana Lake Zone	175,800,000	0.76	133,608,000	
Canuc Zone	7,000,000	<u>1.86</u>	13,020,000	
Total	263,758,200	0.76	199,204,200	

The foregoing historical resources were not estimated in accordance with definitions and practices established for the estimation of Mineral Resources and Mineral Reserves by the Canadian Institute of Mining and Metallurgy. As such, the historical resources are not compliant with Canada's security rule NI 43-101, and are unreliable for investment decisions. Neither Appia nor its Qualified Persons have done sufficient work to classify the historical resources as mineral resources under current mineral resource terminology and are not treating the historical

Appia Energy Corp. - 3 - March 31, 2015

resources as current mineral resources. Nevertheless, most of the historical resources were estimated by mining companies active in the Elliot Lake camp using assumptions, methods and practices that were accepted at the time, and based on corroborative mining experience.

#### Banana Lake Zone

Based on drilling by Appia during 2007, a subsequent Mineral Resource estimate for the Banana Lake Zone was prepared in 2011 by WGM in accordance with the provisions of NI 43-101. Some of Appia's drilling included holes that were wedged from historical drill holes that Appia re-entered. This resource, first reported in Workman and Breede (2011), is summarized in Table 4. A single hole drilled in 2012 to 1,647 metres did not encounter the typical geological formation with assays returning no significant values of  $U_3O_8$ , thorium or REEs. WGM, however, is of the belief that this hole did not materially impact the potential for additional resources in the Banana Lake Zone.

. Table 4 Summary of Banana Lake Zone Mineral Resource Estimate

Category	Tons ('000)	Specific Gravity (tons/m³)	lbs. U <sub>3</sub> O <sub>8</sub> /ton	Total lbs U <sub>3</sub> O <sub>8</sub> ('000)
Inferred Resources	30,315	3.14	0.912	27,638

Notes: 1. Effective, 1 April, 2011

- 2. Mineral Resources which are not Mineral Reserves do not have demonstrated economic viability. The estimate of Mineral Resources may be materially affected by environmental, permitting, legal, title, taxation, socio-political, marketing, or other relevant issues.
- The quantity and grade of reported Inferred Resources in this estimation are uncertain in nature and there has been insufficient exploration to define these Inferred Resources as an Indicated or Measured Mineral Resource and it is uncertain if further exploration will result in upgrading them to an Indicated or Measured Mineral Resource category.
- 4. The Mineral Resources were estimated using the Canadian Institute of Mining, Metallurgy and Petroleum standards on Mineral Resources and Reserves, Definitions and Guidelines prepared by the CIM Standing Committee on Reserve Definitions and adopted by CIM Council December 11, 2005.
- 5. A cut-off grade of 0.6 lb.  $U_3O_8$  was used
- 6. Specific Gravity of 2.85 tonnes/m³ (or 3.14 tons/m³) was used.
- 7. Indicated amounts may not precisely sum due to rounding.

## Summary:

The Company is considering the next stage of the Teasdale exploration and evaluation. The longer-term outlook for uranium prices is positive and the successful recovery of the REEs, particularly the heavy elements of the total rare earths encountered, is very encouraging. Factors favourable for the project include the following:

- new mine infrastructure development would be in brownfield areas already disturbed by industrial and mining activity;
- water, electrical, transportation and communications infrastructure is in place or close at hand;
- the recovery of uranium from Elliot Lake ore is well known. Based on Teasdale Lake test results, the recovery of REEs appears to face no significant technical uncertainties;
- Appia is not responsible in any manner for potential future environmental impacts arising out of historical mining operations or waste disposal; and,
- The Cameco uranium refinery is located approximately 50 km away, near Blind River.

Appia Energy Corp. - 4 - March 31, 2015

## Saskatchewan Properties:

The Company holds a 100% mineral rights interest in 68,981 hectares (170,453 acres) in Saskatchewan and a 90% interest in an additional 5,060 hectares (12,503 acres) which is part of its Alces Lake Property. In total, the Alces Lake property consists of 11,326 contiguous hectares (27,987 acres). Appia's other holdings are located primarily in the Athabasca Basin.

In 2010, the Saskatchewan Geological Survey visited the Alces Lake area where a trenching program had been carried out at an earlier date, with 13 rock sample assays showing a significant presence of REEs, reaching as high as 29.8% total REEs and anomalous levels of uranium and thorium.

In 2011, a five person team visited the site and recorded radioactivity levels over 15 boulder and outcrop samples in a range of 5,500 cps to 53,500 cps, with thorium levels off scale for the spectrometer. Assays on five samples reflected favourably on the 2010 REE findings.

In September 2013, a six person team commissioned by the Company discovered a new area of REE mineralization, plus uranium and thorium on claims south of Alces Lake. The zone is designated as the "Ivan Zone" and is located 125 metres northeast of the historical trenches. Outcrop and boulder train samples recorded radioactivity levels in excess of 56,000 cps. Samples from the outcrops and boulder trains have been assayed and reflect moderate to highly anomalous rare earth elements. Total REEs in 12 samples range from 1.1% to 35.7% by weight. Details of the laboratory analyses for individual elements were reported in the Company's news release on the Ivan Zone on May 22, 2014.

The overall results are very encouraging and the Company recognizes the importance of doing further work on the claims, including an airborne survey of the Alces Lake claims.

#### Outlook

The drilling at the Teasdale Zone of Elliot Lake and the change in the proposed mine plan resulted in very significant quantities of REEs being reported, with a large increase in the Indicated category and an overall increase in the Indicated and Inferred Resources. The preliminary metallurgical test recovery of 90% for uranium and 80% to 90% for most REEs is very encouraging. New methods of recovery of REEs suggest that these test results can be improved upon.

More work to expand the Resources at Teasdale and the preparation of a Preliminary Economic Analysis of the project will be contingent on an improved price for uranium and a clearer picture of supply and demand for REEs.

The results from the exploration work carried out at Alces Lake, Saskatchewan suggest that follow-up work is highly desirable.

The tsunami in Japan resulted in the shut-down of all of its 48 nuclear reactors. The first Japanese reactor to reenter service received court approval in 2015. China has 21 new reactors under development or construction which should be increasing demand for uranium over the next few years.

The spot price of uranium oxide was reported to be US\$38.50 per pound at the end of April, with deliveries of uranium under long-term contracts reported at US\$49.50.

The consensus in the industry is that uranium prices will continue to strengthen, and China's production of REEs is no longer adequate to supply its own requirement of certain REEs. The developing shortage is expected to increase prices to a more attractive level over the next few years.

Appia will monitor financial market conditions, and if possible, complete a financing and/or seek a joint venture partner to advance the exploration and development activities on its Elliot Lake and Saskatchewan properties.

Appia Energy Corp. - 5 - March 31, 2015

## **Results of Operations**

Total operating expenses for the three months ended March 31, 2015 were \$50,541 compared to \$78,992 in 2014. The year over year decrease is due to the decrease in the non-cash share-based compensation to \$4,346 from \$28,528, professional fees to \$7,785 from \$14,091, and office and general to \$6,209 from \$7,145 for the same period of the previous year, offset somewhat by the increase in shareholder communication costs to \$5,451 from \$3,653 and management fees and salaries to \$26,750 from \$25,575.

Interest income was \$2,089 for the three months ended March 31, 2015, compared to \$2,929 for 2014. The decrease is primarily due to a lower cash position in 2015 as compared to 2014.

Total operating expenses were \$110,673 for the six months to March 31, 2015 compared to \$166,092 for the six months ended March 31, 2014. The major contribution to the year over year change is the decreases in professional fees to \$17,087 from \$28,585 and in the non-cash share based compensation to \$9,105 from \$57,056.

Interest income was \$4,470 for the six months ended March 31, 2015, compared to \$6,165 for the six month period ended March 31, 2014. The decrease is primarily due to a lower cash position in 2015 as compared to 2014.

The Company's net loss and comprehensive loss for the three and six months ended March 31, 2015 was \$48,452 and \$106,203 (2014 - \$76,063 and \$159,927 for the three and six months ended March 31, 2014).

## Selected Quarterly Information (all quarters reported under IFRS)

2015/2014	Mar 31, 2015	Dec 31, 2014	Sep 30, 2014	Jun 30, 2014
	\$	\$	\$	\$
Net (loss) and comprehensive (loss)	(48,452)	(57,752)	(10,244)	(128,609)
Net loss per share – basic and diluted	(0.00)	(0.00)	(0.00)	(0.00)
Total assets	7,012,653	7,032,193	7,083,156	7,104,391
2014/2013	Mar 24 2044	Dec 24 2042	Sep 30, 2013	l 20 2042
2014/2013	Mar 31, 2014	Dec 31, 2013	3ep 30, 2013	Jun 30, 2013
2014/2013	War 31, 2014   \$	Dec 31, 2013	<del>Зер 30, 2013</del> \$	Jun 30, 2013 \$
Net(loss) and	(76,043)	\$ (83,885)	\$ (28,376)	\$ (229,976)
	\$	\$	\$	\$

#### **Capital Resources and Liquidity**

At March 31, 2015, the Company had working capital of \$218,127 (after deducting \$448,306 owing to the CEO) compared to \$418,306 as at September 30, 2014. The Company has no operating revenue and has been funded with equity based private placements. The Company's exploration plans are contingent on raising capital resources. The Company has sufficient financial resources to continue operation through the next twelve months. Cash operating costs are currently approximately \$15,000 per month.

The Company's ability to meet its obligations and continue as a going concern continues to be dependent on the ability to identify and complete future financings. While the Company has been successful in raising financings to date, there can be no assurance that it will be able to do so in the future.

Appia Energy Corp. - 6 - March 31, 2015

#### **Common Share Data**

Appia Energy Corp. commenced trading on the Canadian Securities Exchange ("CSE") on June 19, 2014 under the trading symbol "API".

The Company is authorized to issue an unlimited number of no par value common shares. The number of common shares issued as at September 30, 2014 and March 31, 2015 was 41,616,078.

## Common share purchase stock options

The Company has a stock option plan, (the "Plan") for the benefit of directors, officers and consultants. The total number of shares which may be reserved and set aside for issuance to eligible persons may not exceed 10% of the issued and outstanding common shares.

As at March 31, 2015, 2,600,000 common shares were reserved for the exercise of stock options granted under the Plan. The following table provides the details of changes in the number of issued common share purchase options during the period:

	Options	Weighted-average exercise price
	#	\$
Balance September 30, 2013	2,600,000	1.25
Granted	400,000	1.25
Expired	(400,000)	1.25
Outstanding at September 30, 2014 and March 31, 2015	2,600,000	1.25
Exercisable at September 30, 2014 and March 31, 2015	2,600,000	1.25

On July 30, 2014, 400,000 options held by a former Director at an exercise price of \$1.25 per share expired unexercised and effective March 25, 2014, the Company issued 400,000 options to a new Director of the Company, exercisable at \$1.25 per share until March 25, 2019.

Number of stock options	Number exercisable	Remaining contractual life	Exercise price per share	Expiry date
1,000,000	1,000,000	10.6 months	\$1.25	February 17, 2016
400,000	400,000	21.8 months	\$1.25	January 23, 2017
400,000	400,000	22.0 months	\$1.25	February 1, 2017
400,000	400,000	36.3 months	\$1.25	April 9, 2018
400,000	400,000	47.8 months	\$1.25	March 25, 2019
2,600,000	2,600,000			

As at March 31, 2015 and May 27, 2015, the Company had 41,616,078 common shares and 2,600,000 stock options outstanding. The fully diluted number of common shares that could be outstanding as at March 31, 2015 and May 27, 2015 is 44,216,078.

## **Related Party Transactions**

During the three and six months ended March 31, 2015, the Company incurred related party expenses of \$25,750 and \$55,150 (2014 – \$30,300 and \$58,875). These expenses related to management fees paid or payable to key management personnel; Tom Drivas, Chief Executive Officer, Frank van de Water, Chief Operating Officer and Michael D'Amico, Chief Financial Officer, and office administration services paid to Romios Gold Resources Inc., a company with a number of common directors and officers.

Appia Energy Corp. - 7 - March 31, 2015

At March 31, 2015, \$448,306 (2014 - \$388,306) of accumulated related party expenditures is due and outstanding to Tom Drivas and is included under accounts payable and accrued liabilities and \$2,288 (2014 - \$6,540) is due and payable to other related parties. The amount charged for office administration services is included under office and general expenses.

Share-based compensation to key management and directors for the three and six months ended March 31, 2015 was \$4,346 and \$9,105 (2014 - \$28,528 and \$57,056) respectively.

During the three months ended March 31, 2015, the Company incurred expenses of \$4,000 (2014 – \$4,500) and \$9,500 for the six months ended March 31, 2015 (2014 – \$9,000) related to directors' fees to independent directors. At March 31, 2015, \$19,000 (2014 - \$4,129) was due and payable.

Key management personnel were not paid post-retirement benefits, termination benefits, or other long-term benefits during the six months ended March 31, 2015 and 2014.

During the three and six months ended March 31, 2015, the Company incurred expenses of \$685 and \$2,341 (2014 - \$2,116 and \$3,801) for legal fees to a law firm related to a director of the Company, William R. Johnstone. At March 31, 2015 \$709 (2014 – \$1,620) was due and payable to this related party.

As disclosed in Note 5(a) of the financial statements, the Company's major exploration property was acquired from a related party.

## Carrying value of exploration and evaluation assets

The Company regularly reviews the carrying value of its exploration and evaluation assets for impairment to determine whether the carrying amount of these assets will be recoverable from future cash flows. Assumptions underlying the cash flow estimates include the forecasted prices for uranium and rare earth elements, production levels, and operating, capital, exploration and reclamation costs, which are subject to risks and uncertainties. Management has determined that as at March 31, 2015, there is no impairment of carrying value of its Ontario and Saskatchewan exploration and evaluation assets.

#### Off-Balance Sheet Arrangements

The Company does not have any off-balance sheet arrangements.

#### **Financial Instruments and Other Instruments**

The Company is required to disclose information about the fair value of its financial assets and liabilities. Fair value estimates are made at the balance sheet dates, based on relevant market information and information about the financial instrument. These estimates are subjective in nature and involve uncertainties in significant matters of judgment and therefore cannot be determined with precision. Changes in assumptions could significantly affect these estimates.

The Company's financial instruments recognized in the balance sheet consist of cash, and cash equivalents, HST/GST receivable and current liabilities. The fair value of these financial instruments approximate their carrying value due to the short maturity or current market rate associated with these instruments.

#### **Risk Factors**

There are a number of risks that could affect Appia's business prospects. They include the speculative nature and the ability to finance the exploration and development of the Company's mineral properties, operating hazards, environmental and other government regulations, competition in the marketplace, markets for the Company's securities and the demand for uranium and rare earth elements. The Company's viability will depend on the successful definition of recoverable and economic resources and the establishment of positive comprehensive

Appia Energy Corp. - 8 - March 31, 2015

feasibility studies leading to production decisions. After completion of positive feasibility studies, the Company's success is dependent on maintaining the title and beneficial interest in the properties, obtaining the necessary governmental approvals and the successful financing, construction and operation of a facility to profitably extract the contained metals.

### Exploration Risk

Mineral exploration and development involve a high degree of risk. A very low percentage of exploration projects ultimately evolve into producing mines. There is no assurance that the Company's exploration and development activities will result in the definition of a commercial ore body. The viability of an ore body depends on a number of factors which include, but are not limited to, location, size, grade, geometry of ore body, availability of experienced labourers, proximity to existing infrastructure, metal prices and government regulations, including environmental restrictions.

#### Financial Capability and Additional Financing

The Company has cash of approximately \$698,000 and working capital of approximately \$181,000 at May 27, 2015, (after deducting \$458,306 owing to the CEO), has no source of operating income and has no assurance that additional funding will be available to it for further exploration and development of its projects. Although the Company has been successful in the past in financing its activities through the sale of equity securities, there can be no assurance that it will be able to obtain sufficient financing in the future to continue as a going concern.

### Fluctuating Prices

The prices of uranium and rare earth elements have fluctuated widely in recent years and are affected by factors beyond the control of the Company. The market price of individual rare earth elements are largely determined by China, which controls as much as 90% of the current world supply. International economic and political trends, currency exchange fluctuations, economic inflation and expectations for the level of economic inflation in the consuming economies, interest rates, global and local economic health and trends are some of the factors that could impact on the viability of the Company's exploration projects that are impossible to predict with certainty.

#### Environment

Both the exploration and production phases of the Company's operations are subject to environmental protection regulations in the jurisdictions in which it operates. Globally, environmental legislation is evolving towards stricter standards and enforcement, more stringent environmental impact assessments of new mining projects and increasing liability exposure for companies and their directors and officers. There is no assurance that future environmental regulations will not adversely affect the Company's operations.

#### Title Matters

The Ontario mining claims in which the Company has an interest have not been surveyed and, accordingly, the precise location of the boundaries of the claims which convey the ownership of mineral rights on specific tracts of land is uncertain, although the boundaries are clearly shown on Ontario government maps. Such claims have not been converted to lease and tenure, and as a result, are subject to annual compliance with assessment work requirements. Other parties may dispute the Company's title to its mining properties. While the Company has diligently investigated title to all mineral claims and, to the best of its knowledge, title to all properties is in good standing; this should not be construed as a guarantee of title. The properties may be subject to prior unregistered agreements or transfers or land claims, including First Nation land claims, and title may be affected by undetected defects. There is no guarantee that title to the Company's properties or its rights to earn an interest in its properties will not be challenged or impugned. In many countries, including Canada, claims have been made and new claims are being made by aboriginal peoples that call into question the rights granted by the governments of those countries in respect of resource properties.

Appia Energy Corp. -9 - March 31, 2015

#### Uncertainty in the Estimation of Mineral Resources

The Mineral Resource quantities contained in this MD&A are estimates only and no assurance can be given that the anticipated tonnages and grades will be achieved, that the indicated level of recovery will be realized or that Mineral Resources could be mined or processed profitably. Such estimation is a subjective process, and the accuracy of any mineral resource estimate is a function of the quantity and quality of available data and of the assumptions made and judgments used in engineering and geological interpretation.

Fluctuation in REE and uranium prices, results of drilling, metallurgical testing and the evaluation of mine plans subsequent to the date of any estimate may require revision of such estimate. Any material reductions in estimates of Mineral Resources, or of the Company's ability to extract these Mineral Resources, could have a material adverse effect on the value of the resources.

#### Land access

As of April 1, 2013, under the recently modified Mining Act, the Company is required to obtain permits to conduct exploration and evaluation activities on its Ontario properties. There is uncertainty concerning the Ontario Government's ability to consult with the First Nations on a timely basis, with a risk of permitting delays. The impact of any delays on the Company's operations is unknown.

## **Special Note Regarding Forward-Looking Statements**

Certain statements in this MD&A may constitute "forward-looking" statements which involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the Company, or the industry in which it operates, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. When used in this report, the words "estimate", "believe", "anticipate", "intend", "expect", "plan", "may", "should", "will", the negative thereof or other variations thereon or comparable terminology are intended to identify forward-looking statements. Such forwardlooking statements reflect the current expectations of the management of the Company with respect to future events based on currently available information and are subject to risks and uncertainties that could cause actual results, performance or achievements to differ materially from those expressed or implied by those forward-looking statements, such as reduced funding, currency and interest rate fluctuations, increased competition and general economic and market factors and including the risk factors summarized above under the heading "Risk Factors". New risk factors may arise from time to time and it is not possible for management of the Company to predict all of those risk factors or the extent to which any factor or combination of factors may cause actual results, performance or achievements of the Company to be materially different from those expressed or implied in such forward-looking statements. Given these risks and uncertainties, investors should not place undue reliance on forward-looking statements as a prediction of actual results. Although the forward-looking statements contained in this MD&A are based upon what management believes to be reasonable assumptions, the Company cannot assure investors that actual results will be consistent with these forward-looking statements. The forward-looking statements contained in this MD&A speak only as of the date hereof. The Company does not undertake or assume any obligation to release publicly any revisions to these forward-looking statements to reflect events or circumstances after the date hereof or to reflect the occurrence of unanticipated events, except as required by law.

#### **Additional Information**

- (1) Additional information may be found on the Company's website at www.appiaenergy.ca.
- (2) The technical information included in this MD&A regarding the Elliott Lake properties has been reviewed and approved by Al Workman, P.Geo. Senior Geologist, Watts, Griffis and McOuat Ltd., a Qualified Person in accordance with the Canadian regulatory requirements as set out in NI 43-101.

Appia Energy Corp. - 10 - March 31, 2015